

Machine learning for power systems: present and future

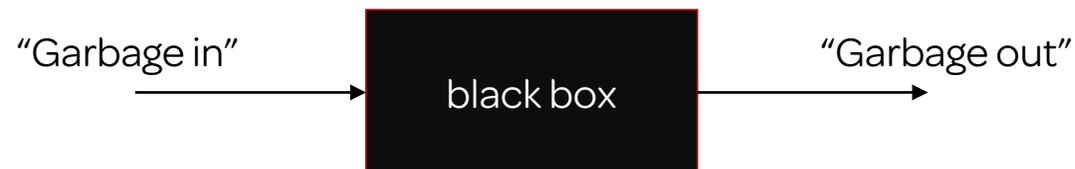
Provocation by Spyros Chatzivasileiadis
Associate Professor, DTU

Machine learning is not a calculation. It is an estimation.

- Machine learning will **never be as accurate** as a model that fully describes a system or process.
 - Why: ML does not calculate a function. It estimates its result.
-

- Then, **why** shall we apply Machine Learning?
 1. **extremely fast**
 2. good alternative if we do not have full knowledge of the actual model
 - Handle **very complex systems**
 - **Infer** from incomplete data
-

- **Data is key**



https://en.wikipedia.org/wiki/Garbage_in,_garbage_out

ML Opportunities and Barriers for Power systems

- ML can work well for forecasting/predicting
 - Weather/wind/PV or load forecasting, prediction of electricity prices, prediction of failures

Barriers



1. Why would we use a “black box” to decide about **a safety-critical application**?
 - Example #1: ML for security assessment
 - Example #2: ML for any type of power system optimization/optimal power flow
2. Accuracy is a purely statistical ML performance metric. Who guarantees that the Neural Network can handle well previously unseen operating points?
3. Why would we depend on **incomplete data**, when we have developed **detailed physical models** over the past 100 years?

Why accuracy is not enough?

- Example: Power System Security Assessment; Classify SAFE or UNSAFE

Total operating points = 1000	Actually Safe (Total = 20)	Actually Unsafe (Total = 980)
Predicted safe	1	30
Predicted Unsafe	19	950

$$\text{Accuracy} = \frac{1+950}{1000} = 95\%$$

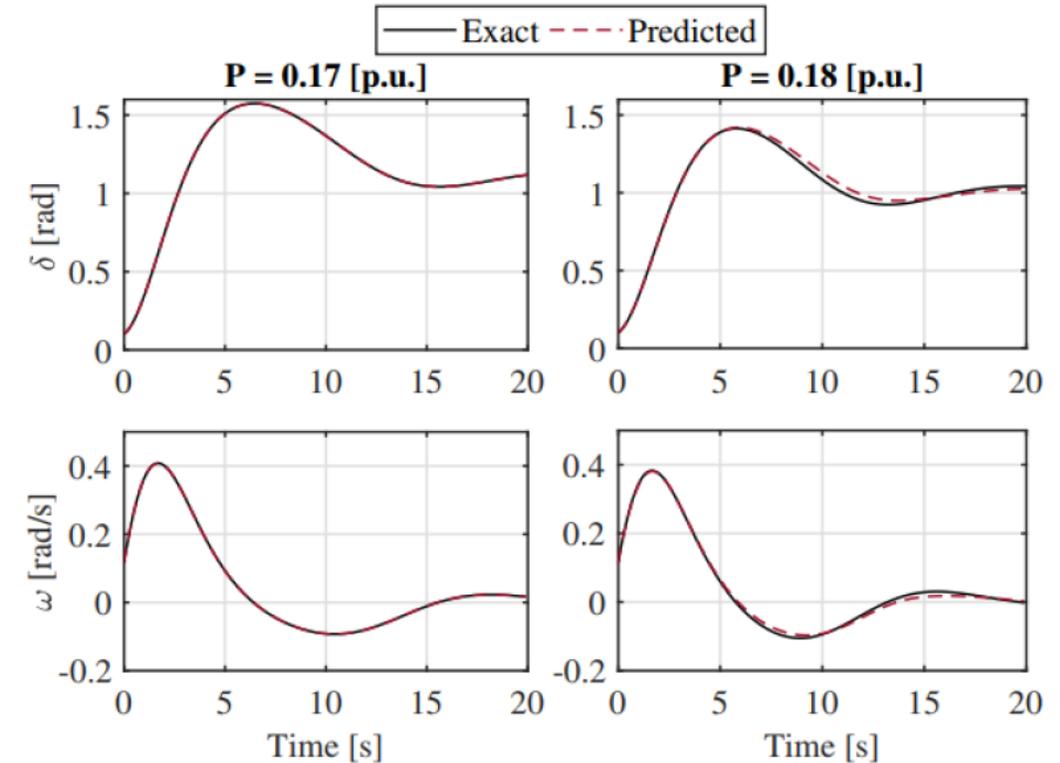
- 95% accurate but we have misclassified almost all truly safe points!

- **We need Neural Network Verification** for safety-critical applications
 - Formal guarantees about the classification over *continuous* input regions
 - We no longer rely on statistical performance metrics
 - Systematic identification of adversarial examples

Why use incomplete datasets when we have detailed physical models?

- **Physics-Informed Neural Networks**

1. Include the physical models inside the NN training → need for less data, probably smaller NN sizes
2. **Extremely fast:** can potentially replace solvers for systems of differential-algebraic equations
3. Turn **NN training** from supervised to **unsupervised learning**



Single Machine Infinite Bus Example:
Physics-Informed NN is 87x faster
than ODE solver

Takeaways

1. **Extremely fast** (up to 1'000x faster): Revolutionize power system computation → replace non-linear and differential-algebraic solvers for e.g. OPF, sec. assessment, etc.
2. **Data is key:** Sampling beyond statistics
 - Use physical modeling (e.g. convex relaxations of OPF) to accelerate generation of high-quality data
3. We need **Verification of Neural Networks** for safety-critical applications
4. **Physics-Informed Machine Learning:** Use the already available models in the NN training
5. **Interpretable AI:** we need to better understand how ML behaves to remove the barriers for its application in power systems
6. **From NN to MILP:** Decision Trees/Neural Networks can capture previously intractable constraints and convert them to a MILP
7. Before you apply ML/RL on power systems: Think! **ML/RL is an estimation, not a calculation!**
 - Given infinite time or data ML/RL will converge to the correct decision/optimal strategy. Do you have solid reasons why spending so many resources for ML/RL training will lead to a better performance than a Linear Program or Kalman filter? If not, then better stick to the conventional approach.

Thank you!



Spyros Chatzivasileiadis
Associate Professor, PhD
www.chatziva.com
spchatz@elektro.dtu.dk

Some datasets and code on
Machine Learning for Power systems
(e.g. Physics-Informed ML, NN
verification, etc)
available at:
www.chatziva.com/downloads.html